



Microelettrica Scientifica

# MULTIFUNCTION GENERATOR PROTECTION RELAY

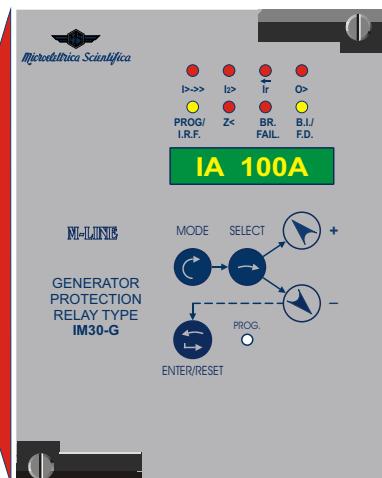
IM30-G

N10-R3



32, 40, 46, 50/51, 51BF, 64S, 68

- Two Overcurrent levels.
- Two Current Unbalance levels.
- Stator Earth Fault.
- Reverse Power.
- Loss of field impedance element.
- Blocking Outputs and Blocking Inputs for pilot wire selectivity coordination.
- Breaker Failure protection.
- Modbus Communication Protocol.
- UL / CSA listed.



Three-phase multifunction generator protection relay.

The relay computes the positive and the negative sequence components of the current system for effective unbalance protection.

Selectable 1A and 5A current inputs; voltage input adjustable 100-125V.

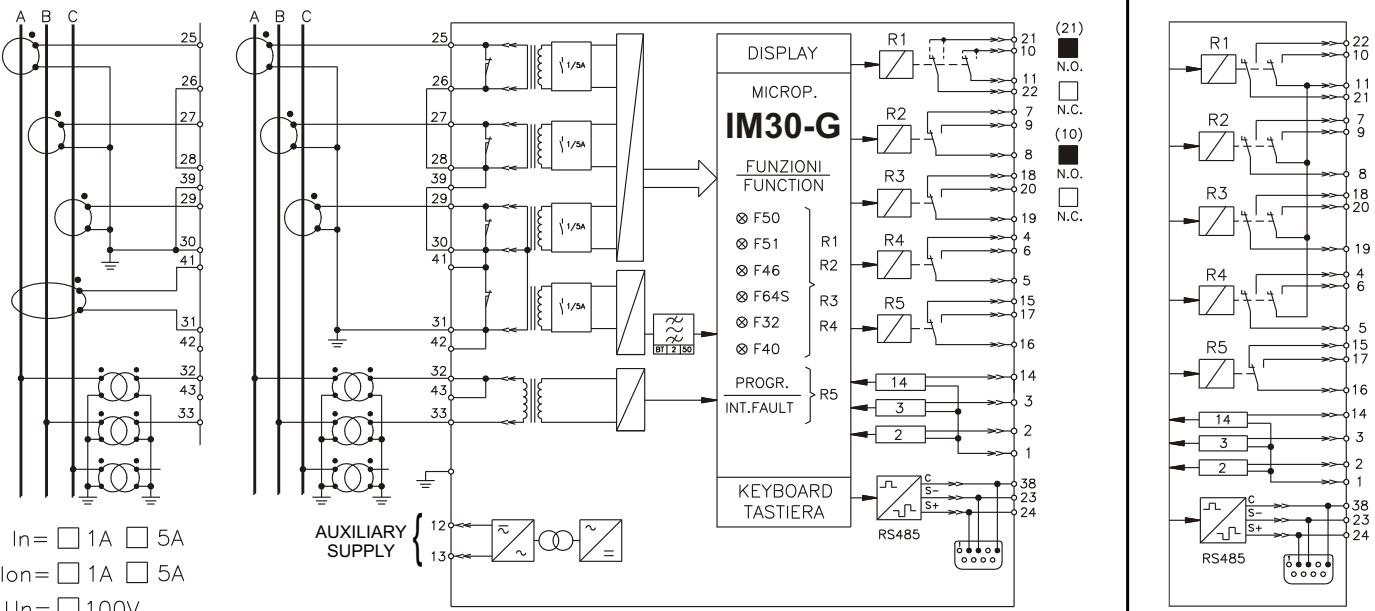
The neutral current input circuit include a 3<sup>rd</sup> harmonic active filter.

- |                                       |                                |
|---------------------------------------|--------------------------------|
| ○ Real Time Measurements              | = IA - IB - IC - Io - U - I2 - |
| ○ Maximum Demand and Inrush Recording | = IA - IB - IC - Io - U - I2   |

## Programmable Input Quantities

- |       |   |                             |
|-------|---|-----------------------------|
| ○ Fn  | = System frequency                                  | : (50 - 60)Hz               |
| ○ In  | = Rated primary current of phase Cts                | : (1 - 9999)A, step 1A      |
| ○ On  | = Rated primary current of earth fault detection CT | : (1 - 9999) A, step 1A     |
| ○ Vns | = PTs rated secondary voltage                       | : (100 - 125)V, step 1V     |
| ○ Ib  | = Generator rated current                           | : (0.5 - 1.1)In, step 0.1In |

## Connection Diagram

MS-SCE1395-R5  
Standard OutputMS-SCE1468-R2  
Double Output

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### 1 - F50/51 (I>): First Overcurrent Element

- Current setting range :  $I> = (1 - 2.5)Ib$ , step 0.01lb
- Instantaneous element :  $0.03s$
- Independent time delay :  $F(I>) = D: tI> = (0.05 - 30)s$ , step 0.01s
- Dependent time delay (Standard Inverse) :  $F(I>) = SI$ ;  $tI>$  = time delay @  $5x[I>]$

### 2 - F50/51 (I>>): Second Overcurrent Element

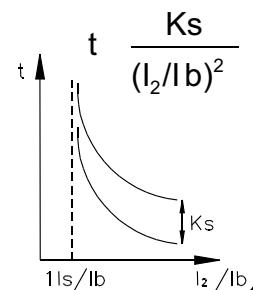
- Current setting range :  $I>> = (1 - 12)Ib$ , step 0.1lb
- Instantaneous element :  $0.03s$
- Independent time delay :  $tI>> = (0.05 - 3)s$ , step 0.01s

### F64S : Stator Earth Fault

- Trip level :  $O> = (0.02 - 0.4)On$ , step 0.01On
- Instantaneous element :  $0.04s$
- Independent time delay :  $tO> = (0.05 - 30)s$ , step 0.01s

### F46 : Current Unbalance (Negative Sequence)

- Continuous negative sequence current level :  $1Is = (0.05 - 0.5)Ib$ , step 0.01lb
- Time multiplier :  $Ks = (5 - 80)s$ , step 1s
- Cooling time :  $tc = (10 - 1800)s$ , step 1s
- Negative Sequence current Alarm level :  $2Is = (0.03 - 1)Ib$ , step 0.01lb
- Independent time delay :  $t2Is = (1 - 100)s$ , step 1s

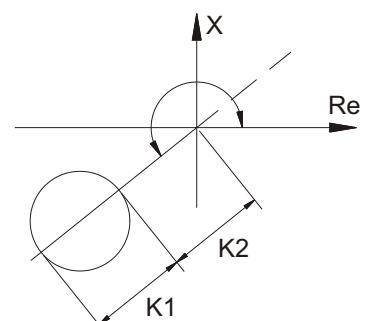


### F32 (Ir>): Reverse Active Power

- Trip level :  $Ir> = (0.02 - 0.2)In$ , step 0.01In
- Independent time delay :  $tIr> = (0.1 - 60)s$ , step 0.01s

### F40 : Loss of Field or Underimpedance

- Impedance characteristic angle :  $z = (0 - 330)^\circ$ , step 30°
- Circle offset :  $K2 = (5 - 50)\%Zb$ , step 1%
- Circle diameter :  $K1 = (50 - 300)\%Zb$ , step 1%
- Independent trip time delay :  $tz = (0.2 - 60)s$ , step 0.1s
- Integration time :  $ti = (0 - 10)s$ , step 0.1s
- Undervoltage :  $V < 0.3Vn$
- Undercurrent :  $I < 0.2In$



### Breaker Failure Element

- Trip time delay :  $tBF = (0.05 - 0.5)s$ , step 0.01s